

THE CORPORATION OF THE MUNICIPALITY OF TEMAGAMI

BY-LAW NO. 12-1059

Being a by-law to adopt the Feed-In-Tariff Microfit Contract FIT-MM83WHU between the Ontario Power Authority and the Municipality of Temagami.

WHEREAS under Section 8. (1) of the Municipal Act, 2001, S.O., 2001, c.25, as amended, the powers of a municipality under this or any other Act shall be interpreted broadly so as to confer broad authority on the municipality to enable the municipality to govern its affairs as it considers appropriate and to enhance the municipality's ability to respond to municipal issues;

AND WHEREAS under Section 9 of the Municipal Act, 2001, S.O., 2001, c.25, as amended, a municipality has the capacity, rights, powers and privileges of a natural person for the purpose of exercising its authority under that or any other Act.;

AND WHEREAS the Council of the Corporation of the Municipality of Temagami deems it desirable to adopt the contract executed on behalf of the Municipality of Temagami by Hydro One as part of the connection agreement and connection process of the MicroFit Solar Project;

NOW THEREFORE the Council of the Corporation of the Municipality of Temagami hereby enacts as follows:

1. That the Municipality hereby adopts FEED-IN TARIFF MICROFIT CONTRACT Reference Number: FIT-MM83WHU attached hereto as Schedule "A" to and forming part of this by-law.
2. That the Clerk of the Municipality of Temagami is hereby authorized to make minor modifications or corrections of a grammatical or typographical nature to this by-law, after the passage of this by-law, where such modifications or corrections do not alter the intent of the by-law.
3. That this bylaw shall come into force and take effect upon final passing thereof.

BE TAKEN AS READ A FIRST time on this 26th day of April 2012.

READ A SECOND AND THIRD time and finally passed this 26th day of April 2012.



Mayor



Clerk



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Reading Message

Status Unread
Data 2012-04-10 10:12:17
Subject Contract Offer Accepted

DATE: 04 April, 2012
LEGAL NAME OF APPLICANT: Municipality of Temagami
NAME OF microFIT PROJECT: Microfit Temagami
microFIT PROJECT REFERENCE NUMBER: FIT-MM83WHU

Thank you for participating in the OPA's microFIT Program. Your local distribution company will be notified
Message that you have accepted your microFIT contract and contract payments should commence.

Make sure to notify the OPA if there are any changes in your contact information, or if there are any changes that may affect your project. Please send all correspondence via email to:
microFIT@powerauthority.on.ca.

Congratulations!!

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Designed Activity	Qualifying Percentage	Achieved
1. Silicon that has been used as input to solar photovoltaic cells manufactured in an Ontario refinery.	10%	<input type="checkbox"/>
2. Silicon ingots and wafer, where silicon ingots have been cast in Ontario, and wafers have been cut from the casting by a saw in Ontario.	12%	<input type="checkbox"/>
3. The crystalline silicon solar photovoltaic cells, where their active photovoltaic layers have been formed in Ontario.	10%	<input type="checkbox"/>
4. Solar photovoltaic modules (i.e. panels), where the electrical connections between the solar cells have been made in Ontario, and the solar photovoltaic module materials have been encapsulated in Ontario.	13%	<input type="checkbox"/>
5. Inverter, where the assembly, final wiring and testing has been done in Ontario.	9%	<input type="checkbox"/>
6. Mounting systems, where the structural components of the fixed or moving mounting systems, have been entirely machined or formed or cast in Ontario. The metal for the structural components may not have been pre-machined outside Ontario other than peeling/roughing of the part for quality control purposes when it left the smelter or forge. The machining and assembly of the mounting system must entirely take place in Ontario (i.e. bending, welding, piercing, and bolting).	9%	<input type="checkbox"/>
7. Wiring and electrical hardware that is not part of other Designated Activities (i.e., items 1-8 and 8 of this table), sourced from an Ontario Supplier.	10%	<input type="checkbox"/>
8. All on- and off-site labour and services. For greater certainty, this Designated Activity shall apply in respect of all Facilities.	27%	<input type="checkbox"/>
Total	88%	

I certify that the above information is true.

I have obtained written confirmation from any equipment supplier or installer providing equipment or services contributing to the Domestic Content Level, confirming which components qualify as Designated Activities.

I understand that within 10 Business Days of any request by the OPA, the Supplier shall provide written evidence satisfactory to the OPA, acting reasonably, confirming that the Facility has met the Minimum Required Domestic Content Level.

Residency of the Supplier

The Supplier is not a non-resident of Canada, as defined by the Income Tax Act (Canada).

Rooftop Solar PV

Since you are applying for a solar PV Rooftop Facility, the OPA requires that you complete the following information before accepting your microFIT contract offer.

Please review the following definition of Rooftop Facility and Existing Building:

Rooftop Facility means a solar (PV) Renewable Generating Facility that is integrated into or forms part of the wall, ceiling, roof, cover, or other architectural element that forms part of a permanent Existing Building that has been designed to be used for the purpose of providing enclosure, shelter or protection to people or property, provided that one of its main purposes is not to support a solar power installation or to provide shelter from the sun. An Existing Building will be considered to have a main purpose of supporting a solar power installation or providing shelter from the sun where the building or part of that building would not reasonably have been constructed in the absence of the solar (PV) Renewable Generating Facility.

Existing Building means a building (a) that was in existence and completely constructed on the date that the Applicant first submitted its Application, or (b) in respect of which the OPA has issued a written confirmation that the building will be deemed an Existing Building for the purposes of the definition of Rooftop Facility.

By checking the following boxes, you attest that the following information is true.

- ☒ The microFIT project is integrated into or forms part of the wall, roof, cover, or other architectural element that forms part of a permanent Existing Building.
- ☒ The Existing Building has been designed to be used for the purpose of providing enclosure, shelter or protection to people or property.
- ☒ The main purpose of the Existing Building is not to support a solar power installation or to provide shelter from the sun.
- ☒ The Existing Building would have been constructed in the absence of the microFIT project.
- ☒ The Existing Building was in existence and completely constructed on or before the date that the Application was first submitted, or the Applicant has received written confirmation from the OPA that the building is deemed to be an Existing Building for the purposes of the definition of Rooftop Facility.

The primary purpose of the Existing Building is:

Ontario Power Authority ("OPA") and Municipality of Temagami ("Supplier") hereby enter into this microFIT Contract. OPA and Supplier are referred to in this microFIT Contract jointly as "Parties" or Individually as "Party." In consideration of the mutual promises and obligations stated in this agreement, the Parties agree as follows:

1. DOCUMENTS INCLUDED; DEFINED TERMS

This Contract includes the Agreement and the following appendices, which are specifically Incorporated herein and made a part of this Agreement (*check all that apply*):

Q Appendix A -Definitions

■ Appendix B - Calculation of Indexed Contract Price (*use If Percentage Escalated applies*)

Q Appendix C - Solar PV Schedule (*use If solar photovoltaic facility*)

■ Appendix D-1 - Directly Connected Facility Schedule (*use If Directly Connected Facility*)

K Appendix D-2 - Indirectly Connected Facility Schedule (*use If Indirectly Connected Facility*)

■ Appendix E - Incremental Project Schedule (*use if Incremental Project*)

■ Appendix F - LDC Schedule (*use If LDC is Supplier*)

This agreement and the Appendices incorporated herein and made a part hereof are together referred to as this "Contract."

2. GENERATING FACILITY

2.1 Facility. This Contract governs OPA's procurement of electricity from the electrical generating facility (hereinafter referred to as the "Facility") described in this Section.

2.1.1 The Facility Is connected directly or indirectly to the Hydro One Networks Inc. ("LDC") distribution system.

2.1.2 Supplier (*check one*):

S is not the same legal entity as LDC.

■ is the same legal entity as LDC.

2.1.3 The name and account number the LDC associated with the Facility is:

Name:	MUNICIPALITY OF TEMAGAMI
LDC Account Number:	56510-02000

2.1.4 The Facility is located in Ontario at the following location (Insert municipal address or if there is no municipal address or location, Insert legal description for property).

5 Stevens Road (Fire Hall),
Temagami
ON, POH 2H0

2.1.5 The Facility's Renewable Fuel Is solar photovoltaic (rooftop).

2.1.6 The Facility has a Nameplate Capacity of 9.88 kilowatts ("kW"). Supplier shall not modify the Facility to Increase the Nameplate Capacity. In no event shall

the Nameplate Capacity of the Facility exceed 10 kW.

2.1.7 The Facility (*check one*):

9 Is a Directly Connected Facility.
ESI Is an Indirectly Connected Facility.

2.1.8 The Facility (*check one*):

ESI is **not** an Incremental Project.
3 Is an Incremental Project.

3. Term

This Contract shall commence as of March 5, 2012 and end on March 05, 2032 (the "Term").

4. PRICING PROVISIONS AND PAYMENT

4.1 Contract Price. The Contract Price is 80.2 C/kWh.

4.2 Percentage Escalated. The Percentage Escalated:

ESI does not apply (e.g.. In the case of solar photovoltaic facilities).
3 applies.

4.3 Indexed Contract Price. The Indexed Contract Price in respect of any hour of electricity generation is:

4.3.1 where the Percentage Escalated does not apply, an amount equal to the Contract Price.

4.3.2 where the Percentage Escalated applies, an amount equal to the Indexed Contract Price determined in accordance with Appendix B.

4.4 Payment. Once both Parties have executed this Contract, Supplier shall be paid the Indexed Contract Price for the electricity generated by the Facility and successfully injected Into LDC's distribution system, as described in this Section (the "Generation Payments¹⁾):

4.4.1 The Parties hereby designate LDC as the exclusive settlement agent for all Generation Payments on behalf of both the OPA and the Supplier.

4.4.2 Generation Payments shall be settled periodically and on a schedule consistent with the monthly, bimonthly, quarterly or other periodic billing cycle of LDC (the "Settlement Period") and otherwise in accordance with the provisions of the Retail Settlement Code, provided that if the Term begins on a day other than the first day of the Settlement Period, the Initial payment may be deferred and incorporated with that of the first full Settlement Period following the commencement of the Term. All settlement documentation, requirements and details, including the date that any Generation Payment is due and the statement of amounts owing shall be governed by the applicable LDC.

4.4.3 If requested by OPA, Supplier shall provide OPA any additional documentation necessary in order to establish any claim for any input tax credit or rebate in respect of any Sales Tax incurred by OPA in connection with this Contract. OPA may reduce and offset any amount due to Supplier by the amount of any loss or damage suffered by OPA or amount assessed against OPA, arising out of a failure by Supplier to comply with this Section.

4.4.4 Supplier shall refund to OPA any amount collected as, or on account, of Sales

Tax, that was collected In error by Supplier from OPA. OPA may reduce and offset any amount due to Supplier by the amount of such refund that is due to OPA.

- 4.4.5 Supplier shall notify OPA promptly of any change in its Sales Tax registration status, including becoming a Sales Tax registrant or ceasing to be a Sales Tax registrant.
- 4.4.6 If the Supplier Is a non-resident of Canada, as that term is defined in the ITA, then Generation Payments shall be reduced by the amount of any applicable withholding or similar taxes. OPA may reduce or offset any amount due to Supplier by the amount of withholding taxes (and Interest thereon) assessed against the OPA with respect to the Generation Payments paid to the Supplier. OPA may also reduce and offset any amount due to Supplier by the amount of any loss or damage suffered by OPA or amount assessed against OPA, arising out of any misrepresentation by Supplier as to its residency.
- 4.4.7 Supplier shall notify OPA promptly if it becomes a non-resident of Canada, as that term Is defined In the ITA.
- 4.4.8 OPA may, on not less than 30 days' prior notice to Supplier, designate an alternative settlement agent or implement alternative settlement mechanics to those set out in Section 4.4.1 and 4.4.2.

5. ENVIRONMENTAL ATTRIBUTES

- 5.1 Transfer. Supplier hereby transfers and assigns to, or to the extent transfer or assignment Is not permitted, holds in trust for, OPA who thereafter shall retain, all rights, title, and interest In all Environmental Attributes associated with the Facility.
- 5.2 Action to Transfer. Supplier shall from time to time during the Term, upon written direction of OPA, take all such actions and do all such things necessary to effect the transfer and assignment to, or holding In trust for, OPA, all rights, title, and interest in all Environmental Attributes as set out In Section 5.1.
- 5.3 Action to Register. Supplier shall from time to time during the Term, upon written direction of OPA, take all such actions and do all such things necessary to certify, obtain, qualify, and register with the relevant authorities or agencies Environmental Attributes that are created and allocated or credited with respect to the Facility pursuant to Laws and Regulations from time to time (collectively, the "Regulatory Environmental Attributes") for the purposes of transferring such Regulatory Environmental Attributes to OPA in accordance with Section 5.1.
- 5.4 Cost Reimbursement. The Supplier shall be entitled to reimbursement of the cost of complying with a direction under Section 5.2 or Section 5.3, provided that OPA approves such cost In writing prior to the cost being Incurred by Supplier. The Supplier shall not be required to incur any material cost associated with complying with a direction under Section 5.2 or Section 5.3 where the Supplier has sought approval from the OPA for such cost and the OPA has not approved same.

6. REPRESENTATIONS AND WARRANTIES

Supplier represents and warrants to OPA as follows and acknowledges that OPA is relying on such representations and warranties in entering Into this Contract:

6.1 Connection

- 6.1.1 The Supplier (*check one*):

Eland LDC have entered Into a Micro-Embedded Generation Facility Connection Agreement (the "Connection Agreement") with respect to the Facility.

3 and LDC are the same legal entity and no Micro-Embedded Generation Facility Connection Agreement is required with respect to the Facility.

6.1.2 No Connection Impact Assessment was required with respect to the Facility.

6.1.3 The Facility was connected on the Connection Date.

6.2 Facility Characteristics

6.2.1 The Facility meets all Project Eligibility Requirements.

6.2.2 The information specified In Section 2.1 is true and correct In all aspects.

6.3 Metering

6.3.1 The Facility's meter is exclusive to the Facility.

6.3.2 The Facility's meter Is a bi-directional, two channel meter.

6.3.3 The Facility's meter is owned and operated by LDC.

6.4 Necessary Rights and Compliance

6.4.1 The Supplier has all necessary rights to construct and operate the Facility or to cause the Facility to be constructed and operated.

6.4.2 The Supplier has all necessary rights to enter into, and perform its obligations under, this Agreement.

6.4.3 The Supplier has complied with all applicable Laws and Regulations.

6.4.4 If the Facility is a solar photovoltaic facility, it has a Domestic Content Level greater than or equal to the Minimum Required Domestic Content Level.

6.4.5 Facility has obtained a Renewable Energy Approval, if applicable.

6.4.6 All statements, specifications, data, confirmations, and information that have been set out in the Application are complete, true and accurate in all material respects and are hereby restated and reaffirmed by the Supplier as representations made to the OPA on the date hereof and there is no material information omitted from the Application which makes the information in the Application misleading or inaccurate.

6.4.7 The Supplier was, at the time of the Application, and continues to be as of the date of the mIcroFIT Contract, an Eligible Participant.

7. COVENANTS

Supplier covenants that throughout the Term:

7.1 Facility Characteristics

7.1.1 The Supplier shall not do anything nor omit to do anything that would cause the Information specified in paragraphs 2.1.2, 2.1.4, 2.1.5, 2.1.6, 2.1.7 and 2.1.8 to be untrue or incorrect In any respect.

7.1.2 The Supplier shall notify the OPA promptly of any change to the information

contained in paragraphs 2.1.1 and 2.1.3.

7.2 Metering.

7.2.1 The Facility's meter will, at all times, be exclusive to the Facility.

7.2.2 The Facility's meter will, at all times, be owned and operated by LDC.

7.3 Eligibility

7.3.1 The Supplier at all times will be an Eligible Participant.

8. GENERAL CONDITIONS

8.1 Access Rights. OPA, its authorized agents, employees and inspectors shall have the right to inspect the Facility on reasonable advance notice during normal business hours and for any purposes reasonably connected with this Contract or the exercise of any and all rights secured to OPA by law.

8.2 Electricity. In no event shall Supplier have the right to procure electricity from sources other than the Facility for sale or delivery pursuant to this Contract or substitute such electricity.

8.3 Meter and Meter Data.

8.3.1 Supplier shall provide, and shall use reasonable efforts to cause LDC to provide, the OPA and its authorized agents, agents employees and inspectors with access to the Facility's meter for the purpose of reading, recording and downloading data, all upon not less than two days' advance notice from OPA to Supplier or LDC, as applicable.

8.3.2 Supplier acknowledges that It has irrevocably authorized LDC to release to OPA any information or data relating to the Facility which may be required by OPA for the purposes of administering the Contract. Supplier shall recognize and maintain OPA's rights in this regard, and shall provide similar authorizations to other agencies, settlement agents and third parties, where requested by OPA.

8.4 Freedom of Information. Supplier acknowledges that OPA is subject to the Ontario Freedom of Information and Protection of Privacy Act, R.S.O.1993, c. F.31 ("FIPPA") and that any information supplied by the Supplier to or held about the Supplier by the OPA may be subject to disclosure by OPA in accordance with the requirements of FIPPA.

8.5 Disclosure of Information. Supplier consents to and waives all rights or claims to compensation of any kind in respect of use or disclosure by OPA or LDC to the Ministry of Energy and Infrastructure or any other Ontario government Institution of information about the microFIT Supplier, the Supplier's electricity generation, pricing provisions and payments, generating capacity, electricity generation or other Information about the Supplier for all program analysis, assessments, reporting, administrative, operational or planning purposes or for purposes of publicity or public awareness regarding the microFIT program or similar programs for alternative electricity generation, electricity conservation or electricity generating technology, use or operations.

8.6 Statement Copies. Supplier shall, at the request of OPA, provide OPA with copies of all settlement statements, invoices and all other correspondence between Supplier and LDC relating to the Facility and/or any Generation Payment and authorizes the OPA to request the same from LDC.

9. NOTICES

9.1 Address for Notice. All notices and communication pertaining to this Contract shall be in writing and shall be transmitted via email, or if email notification is unavailable, via facsimile, courier or hand delivery and addressed to the other party as follows:

If to OPA: mlcroFIT.Contract@powerauthority.on.ca
Subject: microFIT- **FIT-MM83WHU**

or, If email is unavailable

Ontario Power Authority
120 Adelaide Street West
Suite 1600
Toronto, Ontario
M5H 1T1

Attention: Director, Contract Management
Facsimile: 416-969-6071

If to Supplier: edo@temagami.ca
Subject: microFIT - **FIT>MM83WHU**

or, if email is unavailable

**7 Lakeshore Drive
Box 220
Temagami
Ontario
POH 2H0**

Attention: Municipality of Temagami

9.2 Change of Contact Information. Either Party may, by written notice to the other, change its contact information for notices and communication.

9.3 Timing of Notice. Notice or communication delivered or transmitted as provided above shall be deemed to have been given and received on the day it is transmitted (if by e-mail or facsimile) or received (if by courier or hand delivery), provided that it is transmitted or received on a Business Day prior to 5:00 p.m. local time in the place of receipt. Otherwise such notice shall be deemed to have been given and received on the next following Business Day.

10. TERMINATION

10.1 On Notice. Supplier may terminate this Agreement on thirty days prior written notice to the OPA.

10.2 For Breach OPA may terminate this Contract if Supplier breaches any term of this Contract and fails to correct such breach within 10 Business Days of receiving notice of such breach by the OPA or if any representation or warranty made by the Supplier is untrue.

10.3 Automatic. This Contract will terminate automatically upon, and contemporaneously with, the termination of the Connection Agreement. The Supplier will notify the OPA immediately upon the termination of the Connection Agreement.

11. AMENDMENT

No amendment to or modification of this Contract shall be enforceable unless reduced to writing and executed by both Parties.

12. ASSIGNMENT

The Supplier may assign its rights and obligations under this Agreement with the consent of the OPA, which shall not withhold its consent unreasonably. The Supplier may only assign its rights and obligations under this Agreement to another Eligible Participant. The OPA shall have the right to assign its rights and obligations under this Contract without the consent of the Supplier.

13. GOVERNING LAW

This Agreement shall be governed by and construed in accordance with the laws of the Province of Ontario and the federal laws of Canada applicable in the Province of Ontario.

Appendix A DEFINITIONS

"Application" means the application submitted by the Supplier resulting In this Agreement, together with all clarifications, additional information, documents and statements in respect thereof provided by the Supplier.

"Agreement" means the body of the Contract and excludes any Appendices.

"Base Date" means the effective date, specified as the "Base Date", of the FIT Price Schedule used to determine the Contract Price.

"Business Day" means any day that Is not a Saturday, a Sunday ora legal holiday In the Province of Ontario.

"Connection Agreement" has the meaning given to it in Section 6.1.1 of the Agreement.

"Connection Assets" has the meaning given to It in the Distribution System Code.

"Connection Impact Assessment" means an assessment conducted by the LDC to determine the impact on the distribution system of connecting the Facility to Its distribution system.

"Connection Point" means the Facility's point of interconnection with the LDC distribution system.

"Contract" has the meaning given to it in Section 1 of the Agreement.

"Contract Price" has the meaning given to it in Section 4.1 of the Agreement.

"CPI" means the consumer price index for "All Items" published or established by Statistics Canada (or its successor) for any relevant calendar month in relation to the Province of Ontario.

"Directly Connected Facility" means a Facility which is connected to the LDC distribution system In an arrangement that is independent of any associated load or associated premises.

"Distribution System Code" means the "Distribution System Code" established and approved by the Ontario Energy Board as amended or replaced from time to time.

"Domestic Content Level" has the meaning given to It in the microFIT Rules, version 1.6, dated August 25, 2010.

"Eligible Participant" has the meaning given to it in the Eligible Participant Schedule.

"Eligible Participant Schedule" means the schedule, established by the OPA and amended from time to time in the OPA's sole discretion, that defines persons and entities who are eligible to submit an Application and who are eligible to be Suppliers.

"Environmental Attributes" means the interests or rights arising out of attributes or characteristics relating to the environmental impacts associated with the Facility, now or in the future, and the right to quantify and register these with competent authorities, including: (a) all right, title, interest and benefit in and to any renewable energy certificate, credit, reduction right, offset, allocated pollution right, allowance, emission reduction allowance or allowance set aside or other proprietary or contractual right, whether or not tradable; (b) rights to any fungible or non-fungible attributes or entitlements relating to environmental impacts, however arising; (c) any and all rights, title and interest relating to the nature of an energy source as may be defined and awarded through applicable laws and regulations or voluntary programs; and (d) all revenues.

entitlements, benefits, and other proceeds arising from or related to the foregoing. For greater certainty, in the event that any governmental or non-governmental agency, whether provincial, federal, national or international in scope or authority, creates or sanctions a registry, trading system, credit, offset or other program relating to Environmental Attributes or their equivalent, the term "Environmental Attributes" shall include the rights or benefits created or sanctioned under any such program or programs to the extent available as a result of, or arising from the Facility.

"Existing Generation Facility" means an electricity generating facility that is located and which is connected to the LDC distribution system.

"Facility" has the meaning given to it in Section 2.1 of the Agreement.

"FIT Price Schedule" means the schedule of prices established by the OPA from time to time, in its sole discretion, that will be used to determine the Contract Price for a FIT Contract, differentiated by Renewable Fuel, capacity and other factors as determined by the OPA.

"FIT Program Facility" means any Renewable Generating Facility that is the subject of a contract or an application pursuant to the OPA's Renewable Energy Feed-In Tariff Program.

"Generation Payment" has meaning given to it in Section 4.4 of the Contract. "Governmental Authority" means any federal, provincial, or municipal government, parliament or legislature, or any regulatory authority, agency, tribunal, commission, board or department of any such government, parliament or legislature, or any court or other law, regulation or rule-making entity, having jurisdiction in the relevant circumstances, including the Ontario Energy Board and the Electrical Safety Authority.

"GST" means the goods and services tax exigible pursuant to the *Excise Tax Act* (Canada) or any successor thereto.

"HST" means the harmonized sales tax exigible pursuant to the *Excise Tax Act* (Canada) or any successor thereto, including the "Harmonized Sales Tax" proposed in the March 26, 2009 Ontario Budget.

"Incremental Project" means any change to an Existing Generation Facility which results in an increase in the installed capacity of the Existing Generation Facility.

"Indexed Contract Price" has the meaning given to it in Section 4.3 of the Agreement.

"Indirectly Connected" means a Facility which is connected to the LDC distribution system in an arrangement which is associated with a load customer or premises.

"ITA" means the *Income Tax Act* (Canada).

"kWh" means kilowatt-hour.

"Laws and Regulations" means:

- a. applicable federal, provincial or municipal laws, orders-in-council, by-laws, codes, rules, policies, regulations and statutes;
- b. applicable orders, decisions, codes, judgments, injunctions, decrees, awards and writs of any court, tribunal, arbitrator, Governmental Authority or other person having jurisdiction;
- c. applicable rulings and conditions of any licence, permit, certificate, registration, authorization, consent and approval issued by a Governmental Authority; and
- d. the Retail Settlement Code and the Distribution System Code.

"LDC" has the meaning given to it In subsection 2.1.1 of the Agreement.

"microFIT Rules" means the rules governing the microFIT Program as may be amended In accordance with its terms, from time to time.

"Minimum Required Domestic Content Level" has the meaning given to it In Section 4.1 of Appendix C.

"Nameplate Capacity" means the manufacturer's total installed rated capacity of the Facility to generate electricity and, in the case of a solar photovoltaic facility, means the lesser of (I) the manufacturer's total installed rated capacity of the solar panels, and (ii) the manufacturer's specified maximum power output of the Inverter.

"Percentage Escalated" means the percentage (specified In Appendix B) of the Contract Price that escalates on the basis of increases In CPI.

"Project Eligibility Requirements" means that the project must:

- a. be a Renewable Generating Facility, which uses a Renewable Fuel that is included in the FIT Price Schedule;
- b. be located In the Province of Ontario;
- c. not be or have been an OPA contracted facility, except in the case of Incremental Projects, where the existing Renewable Generating Facility may be or may have been an OPA contracted facility;
- d. not have a Nameplate Capacity greater than 10 kW. If the eligible microFIT Contract is for an Incremental Project, then the sum of the Nameplate Capacity of the existing Renewable Generating Facility and the Nameplate Capacity of the Incremental Project must not be greater than 10 kW;
- e. if there is another FIT Program Facility located on the same property as the Facility, which uses the same type of Renewable Fuel as the Facility, the sum of the Nameplate Capacities of all such facilities must not be greater than 10kW;
- f. be connected, directly or indirectly, to the IESO-controlled grid via a distribution system; and
- g. have separate metering suitable for microFIT Program data collection and settlement purposes.

"Regulatory Environmental Attributes" has meaning given to it in Section 5.3 of the Contract.

"Renewable Energy Approval" means an approval issued by the Ontario Ministry of the Environment under Section 47.3 of the *Environmental Protection Act* (Ontario).

"Renewable Generating Facility" means an electricity-generating facility that generates electricity exclusively from a Renewable Fuel.

"Renewable Fuel" has meaning given to It in the microFIT Rules, version 1.6, dated August 25, 2010.

"Retail Settlement Code" means the "Retail Settlement Code" established and approved by the Ontario Energy Board as amended or replaced from time to time.

"Sales Tax" means GST or HST, as applicable.

"Settlement Price" means the price at which electricity sales pursuant to this agreement will be settled.

APPENDIX C SOLAR PHOTOVOLTAIC SCHEDULE

1 ADDITIONAL DEFINED TERMS

"Existing Building" means a building (a) that was in existence and completely constructed on the date that the Applicant first submitted Its Application, or (b) In respect of which the OPA has issued a written confirmation that the building will be deemed an Existing Building for the purposes of the definition of Rooftop Facility.

"Rooftop Facility" means a solar (PV) Renewable Generating Facility that Is integrated into or forms part of the wall facing, roof, cover, or other architectural element that forms part of a permanent Existing Building that has been designed to be used for the purpose of providing enclosure, shelter or protection to people or property, provided that one of Its main purposes is not to support a solar power installation or to provide shelter from the sun. An Existing Building will be considered to have a main purpose of supporting a solar power installation or providing shelter from the sun where the building or part of that building would not reasonably have been constructed in the absence of the solar (PV) Renewable Generating Facility.

2 REPRESENTATIONS AND WARRANTIES

Supplier represents and warrants to OPA as follows and acknowledges that OPA is relying on such representations and warranties in entering into this Contract.

- 2.1 The Inverter rating for the Facility is 9.88 kW (alternating current).
- 2.2 The solar array rating for the Facility is 11.44 kW (direct current).
- 2.3 The Facility (*check one*):

☒ **S3** Is a Rooftop Facility.
☐ is not a Rooftop Facility.

3 COVENANTS

Supplier covenants that throughout the Term:

- 3.1 3.1. The Supplier shall not do anything nor omit to do anything that would cause the information specified in paragraphs 2.1, 2.2 or 2.3 of this Appendix C to be untrue or incorrect in any respect.

4 DOMESTIC CONTENT REQUIREMENTS

- 4.1 The **"Minimum Required Domestic Content Level"** is 40%
- 4.2 For each of the **"Designated Activities"** set out In the first column of the Domestic Content Grid for Micro-Scale (s10kW) Solar Photovoltaic Power Projects (the **"Domestic Content Grid"**), shown below, where the Designated Activity has been performed in relation to the Facility, the Facility shall be allocated the corresponding **"Qualifying Percentage"** set out in the second column of such Domestic Content Grid.
- 4.3 If the Facility comprises more than one of the component(s) specified In the Designated Activity, the Designated Activity must have been performed In relation to all such components forming part of the Facility in order for the Designated Activity to be considered to have been performed in relation to such Facility.
- 4.4 A Designated Activity shall not be considered to be performed in relation to a Facility,

where:

- a. some but not all aspects of the Designated Activity were performed In relation to the Facility; or
 - b. the Supplier is unable to provide evidence satisfactory to the OPA, acting reasonably, that the Designated Activity was performed in relation to the Facility.
- 4.5 The **"Domestic Content Level"** In respect of a Facility shall be calculated, following the Connection Date, as the sum of the Qualifying Percentages allocated to such Facility in accordance with Section 2.1 of this Appendix C.
- 4.6 The Supplier must obtain a written confirmation from any equipment supplier or installer providing equipment or services contributing to the Domestic Content Level, confirming which components qualify as Designated Activities.
- 4.7 Within 10 Business Days of any request by the OPA, the Supplier shall provide written evidence satisfactory to the OPA, acting reasonably, confirming that the Facility has met the Minimum Required Domestic Content Level.

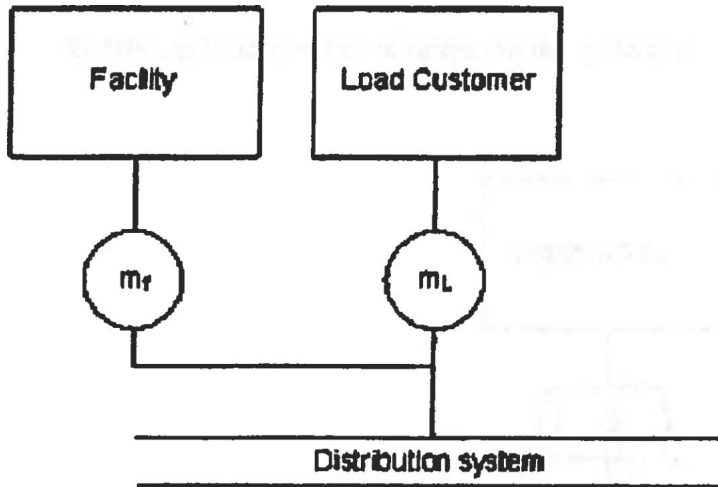
Domestic Content Grid for Micro-Scale (s10 kW) Solar Photovoltaic Power Projects

Designated Activity	(Qualifying Percentage)
1. Silicon that has been used as input to solar photovoltaic cells manufactured in an Ontario refinery.	10%
2. Silicon ingots and wafer, where silicon ingots have been cast in Ontario, and wafers have been cut from the casting by a saw in Ontario.	12%
3. The crystalline silicon solar photovoltaic cells, where their active photovoltaic layer(s) have been formed In Ontario.	10%
4. Solar photovoltaic modules (i.e. panels), where the electrical connections between the solar cells have been made In Ontario, and the solar photovoltaic module materials have been encapsulated in Ontario.	13%
5. Inverter, where the assembly, final wiring and testing has been done In Ontario.	9%
6. Mounting systems, where the structural components of the fixed or moving mounting systems, have been entirely machined or formed or cast in Ontario. The metal for the structural components may not have been pre-machined outside Ontario other than peeling/roughing of the part for quality control purposes when it left the smelter or forge. The machining and assembly of the mounting system must entirely take place in Ontario (i.e. bending, welding, piercing, and bolting).	9%
7. Wiring and electrical hardware that is not part of other Designated Activities (i.e. items 1-6 and 8 of this table), sourced from an Ontario Supplier.	10%
8. All on-site and off-site labour and services. For greater certainty, this Designated Activity shall apply in respect of all Facilities.	27%
Total	100%

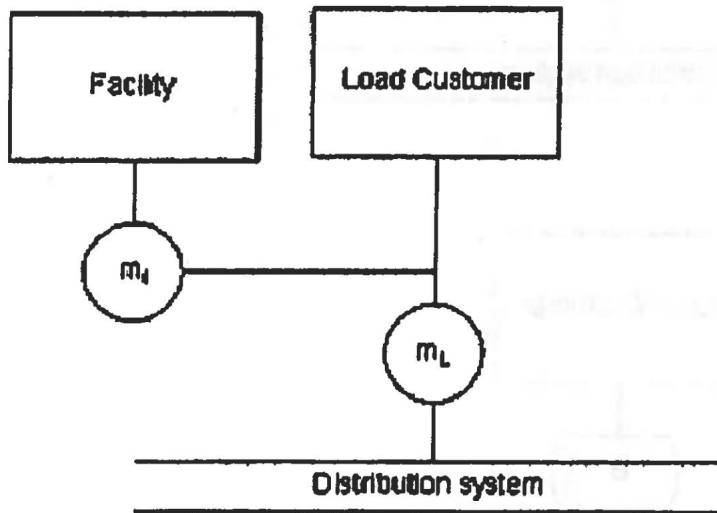
APPENDIX D -2 INDIRECTLY CONNECTED FACILITY SCHEDULE

1. ADDITIONAL DEFINED TERMS

"In Parallel" means the meter for the Facility is located upstream of the meter for the associated load customer or premises, as follows.



"In Series" means the meter for the Facility is located downstream of the meter for the associated load customer or premises, as follows.



2. REPRESENTATIONS AND WARRANTIES

Supplier represents and warrants to OPA as follows and acknowledges that OPA is relying on such representations and warranties in entering into this Contract:

- 2.1 The Facility is an Indirectly Connected Facility.

2.2 The Facility is (check one)-.

☒ **Si** connected In Parallel.

☐ connected In Series.

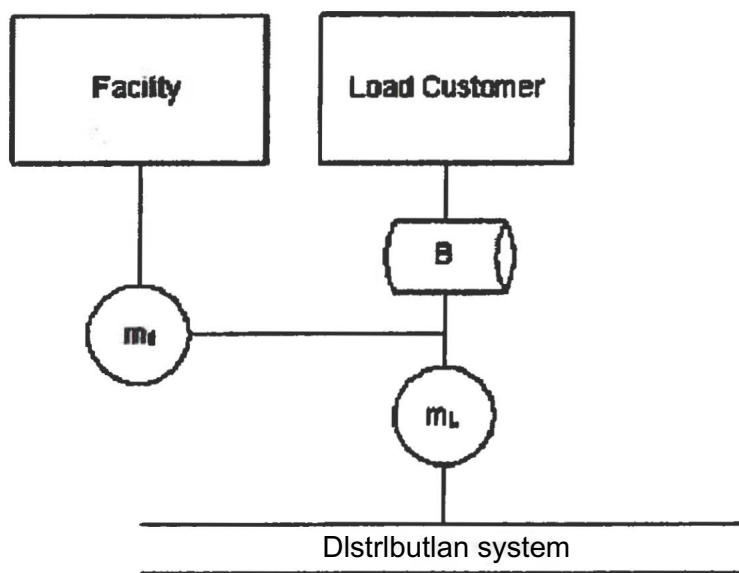
2.3 The Facility is (check one):

☒ **EI not** connected to a battery back-up or supply system.

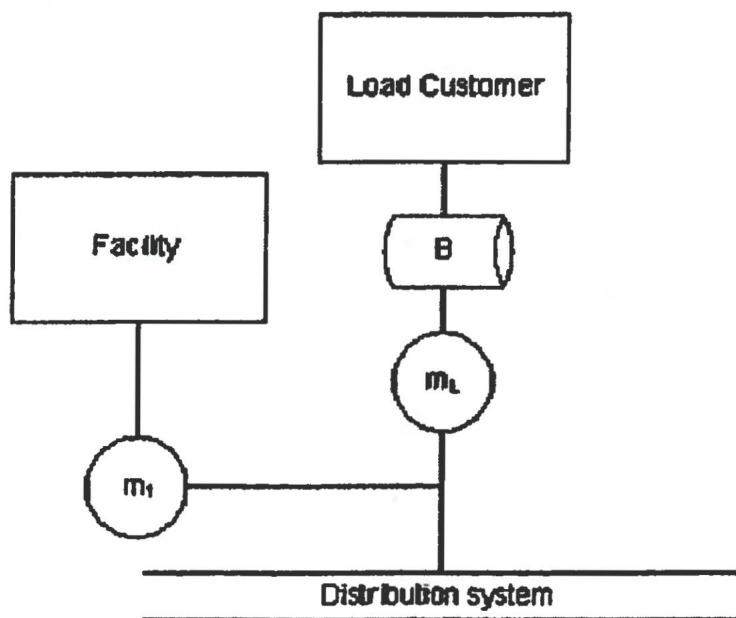
☐ connected to a battery back-up or supply system and the back-up or supply system is not located upstream of the Facility's meter.

For greater certainty, the following are acceptable battery configurations:

If In Series, as follows.



If In Parallel, as follows.



- 2.4 The legal name of the associated load customer or premises is: TOWN OF TEMAGAMI.
- 2.5 The LDC account number of the associated load customer or premises is:
09095-83008.

3. COVENANTS

- 3.1 The Supplier covenants that throughout the Term:
- 3.1.1 The Supplier will make no change and take no action that would cause the Information specified in Sections 2.1, 2.2 and 2.3 of this Appendix D-2 to be incorrect in any respect.
 - 3.1.2 The Supplier will notify the OPA promptly of any change in the Information contained in Sections 2.4 and 2.5 of this Appendix D-2.
 - 3.1.3 The Supplier will ensure that it has the consent of the associated load customer, and of any person whose premises the Facility is located, to the disclosure to the OPA of its legal name, address and LDC account number and the use and disclosure of such Information by the OPA (including the disclosure of such Information by the OPA to LDC, the Ministry of Energy and Infrastructure or any other Ontario government Institution) for all program analysis, assessments, reporting, administrative, operational or planning purposes or for purposes of publicity or public awareness regarding the mlcroFIT program or similar programs for alternative electricity generation, electricity conservation or electricity generating technology, use or operations.

4. ADDITIONAL TERMS AND CONDITIONS

- 4.1 For the purposes of Section 4.4 of the Agreement (and subject to Section 4.2 of this Appendix D-2), electricity generated by the Facility and successfully delivered to the associated load customer or premises will be deemed to have been successfully Injected into LDC's distribution system.
- 4.2 If the associated load customer or premises is disconnected from LDC's distribution system, the Facility will be deemed to have been disconnected and not capable of successfully Injecting electricity into LDC's distribution system and will not be entitled to receive Generation Payments in respect of such period.